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U.S. Energy Information
Administration

Country Analysis Brief: Saudi Arabia

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Overview

Saudi Arabia has 16% of the world's proved oil reserves, is the largest exporter of total petroleum liquids in the world, and maintains the world's largest crude oil production capacity.¹

Saudi Arabia is the world's largest holder of crude oil proved reserves and was the largest exporter of total petroleum liquids in 2013. In 2013, Saudi Arabia was the world's second-largest petroleum liquids producer behind the United States and was the world's second-largest crude oil producer behind Russia. Saudi Arabia's economy remains heavily dependent on petroleum. Petroleum exports accounted for 85% of total Saudi export revenues in 2013, according to the Organization of the Petroleum Exporting Countries (OPEC)'s *Annual Statistical Bulletin 2014*.

With the largest oil projects nearing completion, Saudi Arabia is expanding its natural gas, refining, petrochemicals, and electric power industries. Saudi Arabia's oil and natural gas operations are dominated by Saudi Aramco, the national oil and gas company and the world's largest oil company in terms of production. Saudi Arabia's Ministry of Petroleum and Mineral Resources and the Supreme Council for Petroleum and Minerals have oversight of the oil and natural gas sector and Saudi Aramco.

Map of Saudi Arabia



Source: Central Intelligence Agency *World Factbook*

Energy Consumption

Saudi Arabia is the largest consumer of petroleum in the Middle East, particularly in the area of transportation fuels and direct crude oil burn for power generation. Domestic consumption growth has been spurred by the economic boom as a result of historically high oil prices and large fuel subsidies. According to the BP Statistical Review of World Energy 2014, Saudi Arabia was the world's 12th largest consumer of total primary energy in 2013 at 9 quadrillion British thermal units (Btu), of which about 60% was petroleum-based, with natural gas accounting for the rest. The King Abdullah City for Atomic and Renewable Energy (K.A. CARE) program seeks to ensure that half² of the electricity generated in Saudi Arabia comes from renewable sources by 2032, when forecasted electricity demand growth will necessitate power generation capacity to increase to 120 gigawatts (GW). The increased use of renewable sources allows for more oil and natural gas originally allocated for domestic power needs to be freed up for export. In the interim, Saudi Arabia is participating in the Gulf Cooperation Council's efforts to link the power grids of member countries to reduce shortages during peak power periods.

Petroleum and other liquid fuels

More than half of Saudi Arabia's oil reserves are contained in eight fields. The giant Ghawar field, the world's largest oil field with estimated remaining reserves of 75 billion barrels, has more proved oil reserves than all but seven other countries.

Reserves

According to the *Oil & Gas Journal* (OGJ), Saudi Arabia had approximately 266 billion barrels of proved oil reserves³ (in addition to 2.5 billion barrels in the Saudi-Kuwaiti shared Neutral Zone, half of the total reserves in the Neutral Zone) as of January 1, 2014, amounting to 16% of proved world oil reserves. Although Saudi Arabia has about 100 major oil and gas fields, more than half of its oil reserves are contained in eight fields in the northeast portion of the country.⁴ The giant Ghawar field is the world's largest oil field in terms of production and total remaining reserves. The Ghawar field has estimated remaining proved oil reserves of 75 billion barrels,⁵ more than all but seven other countries.

Consumption

Saudi Arabia is the largest oil-consuming nation in the Middle East. Saudi Arabia consumed 2.9 million barrels per day (bbl/d) of oil in 2013, almost double the consumption in 2000, because of strong industrial growth and subsidized prices. Contributing to this growth is rising direct burn of crude oil for power generation, which has reached an average of 0.7 million bbl/d from 2009 to 2013 during the months of June to September, according to the Joint Oil Data Initiative (JODI), and the use of natural gas liquids (NGL) for petrochemical production. The current president and Chief Executive Officer of Saudi Aramco, Khalid al-Falih, said that domestic liquids demand was on pace to reach more than 8 million bbl/d of oil equivalent by 2030 if there were no improvements in energy efficiency.

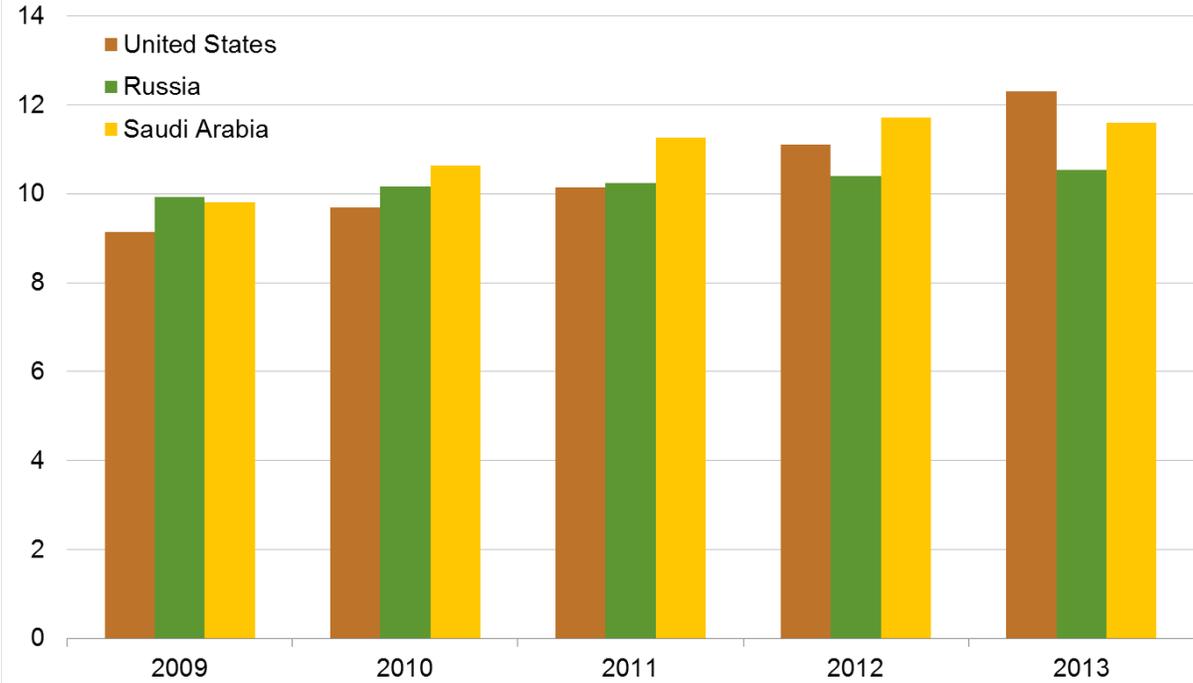
Production

Saudi Arabia produced on average 11.6 million bbl/d of total petroleum liquids in 2013, of which 9.6 million bbl/d was crude oil production and 2 million bbl/d was non-crude liquids production. Total petroleum liquids production declined 0.13 million bbl/d from 2012, the first decline since 2009. Saudi Arabia decreased its crude oil production in 2013 to accommodate non-OPEC production growth, mainly from the United States and, to a lesser extent, Canada.

Saudi Arabia maintains the world's largest crude oil production capacity, estimated to reach about 12 million bbl/d⁶ at the end of 2014, and the country is subject to OPEC production quotas. Of this capacity, about 300,000 bbl/d is Saudi Arabia's share of the production in the Neutral Zone. Non-crude liquids, which are not subject to OPEC quotas or production targets, are produced at full capacity. There are currently no plans to increase oil production capacity. Saudi Arabia's long-term goal is to further develop its lighter crude oil potential and maintain current levels of production by offsetting declines in mature fields with newer fields.

Petroleum and other liquid fuels production

million barrels per day



Source: U.S. Energy Information Administration, International Energy Statistics

Note: Total petroleum and other liquid fuels include crude oil and lease condensate, natural gas plant liquids, other liquids, and refinery processing gain.

Saudi crude streams

Saudi Arabia produces a range of crude oils, from heavy to super light. Of Saudi Arabia's total crude oil production capacity, more than 70% is considered light gravity, with the remaining crude oil considered medium or heavy gravity.⁷ The country is moving to reduce the share of the latter two grades. Lighter grades generally are produced onshore, while medium and heavy grades come mainly from offshore fields. Most Saudi oil production, except for the Extra Light and Super Light crude oil types, is considered sour, containing relatively high levels of sulfur. Saudi Aramco said that its fields do not require the use of enhanced oil recovery techniques, although fields in the Neutral Zone could require steam flooding. The Ministry of Petroleum and Mineral Resources estimates that oil fields in Saudi Arabia have decline rates no higher than 2% per year.⁸ Saudi Aramco has stated that it will conduct additional drilling at existing fields to help compensate for the natural declines from the mature fields.

Major Oil Fields in Saudi Arabia

Field	Location	Capacity as of 2012
Ghawar	onshore	5.8 million bbl/d of Arab Light crude
Safaniya	offshore	1.2 million bbl/d of Arab Heavy crude
Khurais	onshore	1.2 million bbl/d of Arab Light crude. Plans to expand capacity by 0.30 million bbl/d by 2017.
Manifa	offshore	0.90 million bbl/d of Arab Heavy crude oil after completion at end of 2014. Production will be used to offset declines in mature fields.
Shaybah	onshore	0.75 million bbl/d of Arab Extra Light. Plans to expand capacity by 0.25 million bbl/d by 2017.
Qatif	onshore	0.50 bbl/d of Arab Light crude
Khursaniyah	onshore	0.50 bbl/d Arab Light crude
Zuluf	offshore	0.50 bbl/d of Arab Medium crude
Abqaiq	onshore	0.40 bbl/d Arab Extra Light crude

Source: Saudi Aramco, *Arab Oil and Gas Journal*

Saudi-Kuwait Neutral Zone

The Saudi-Kuwait Neutral Zone (also called the Divided Zone) is an area of 2,230 square miles between the borders of Saudi Arabia and Kuwait. The Neutral Zone contains an estimated 5 billion barrels of total proved oil reserves that are divided equally between the two countries.

According to the *Arab Oil and Gas Journal*, total crude oil production in the Neutral Zone is about 520,000 bbl/d.⁹ Total crude oil production capacity in the Neutral Zone is estimated to be 600,000 bbl/d. Within the Neutral Zone, Japan's Arabian Oil Co. (AOC) traditionally operated the two offshore fields of Khafji and Hout, but in February 2000, AOC lost the concession, and Aramco took over operation of the former AOC fields. Currently the Khafji field produces about 300,000 bbl/d¹⁰ of crude oil, while the Hout field has not been operational since 2005. Saudi Arabian Chevron and Kuwait Gulf Oil Company (KGOC) operate the Wafra, Humma, South Fuwaris, and South Umm Gudair fields in the Neutral Zone. The first phase of a steam injection project currently in discussion to boost crude oil production in Wafra by 80,000 bbl/d will cost \$5 billion. The project is expected to increase crude oil production by a total of 500,000 bbl/d when it is completed, according to the Middle East Economic Survey.¹¹

Map of the Saudi - Kuwaiti Neutral Zone



Source: U.S. Energy Information Administration, Central Intelligence Agency *World Factbook*

Processing

Saudi Aramco operates the world's largest oil processing facility and crude stabilization plant in the world at Abqaiq, in eastern Saudi Arabia, with a crude processing capacity of more than 7 million bbl/d. The plant processes the majority of Arab Extra Light and Arab Light crude oils, as well as NGL. The facility's infrastructure includes pumping stations, gas-oil separation plants (GOSPs), hydro-desulphurization units, and an extensive network of pipelines that connects the plant to the ports of Ras al-Ju'aymah, Ras Tanura, and Yanbu (for NGL). According to the *Arab Oil and Gas Journal*, more than 70% of Saudi crude is processed¹² at Abqaiq before export or delivery to refineries. The facility was the target of a terrorist attack in 2006 (see [Security Issues Section](#)).

Refining/petrochemicals

According to OGI, Saudi Arabia has eight domestic refineries, with a combined crude throughput capacity of about 2.5 million bbl/d¹³ (of which Aramco's share is approximately 1.8 million bbl/d).¹⁴ Saudi Arabia continues to integrate its refinery projects with large petrochemicals complexes, in what has been described as the creation of petrochemical cities.

Existing Refineries in Saudi Arabia

Name	Company	Crude distillation capacity (thousand bbl/d)
Ras Tanura	Saudi Aramco	550
Yanbu	Saudi Aramco	250
Riyadh	Saudi Aramco	122
Jeddah	Saudi Aramco	85
SATORP Jubail	Saudi Aramco, Total S.A.	400
Petro Rabigh	Saudi Aramco, Sumitomo Chemical	400
SAMREF Yanbu	Saudi Aramco, Mobil Yanbu Refining Company Inc. (ExxonMobil)	400
SASREF Jubail	Saudi Aramco, Shell Saudi Arabia Refining, Ltd.	305

Source: Saudi Aramco, *Oil & Gas Journal*

Planned domestic refineries or refineries under development include:

- Yanbu Aramco Sinopec Refining Company (YASREF) Limited, a joint venture with Chinese Petrochemical Corporation (Sinopec), will be able to process up to 400,000 bbl/d of Arab Heavy crude oil from the planned Manifa oil development by the third quarter of 2014.
- Saudi Aramco is developing its 400,000 bbl/d Jazan refinery project in southwest Saudi Arabia. It will be able to process Arab Heavy and Arab Medium crude oil by late 2016.
- Saudi Aramco is studying an expansion of its integrated Petro Rabigh Refinery and petrochemical joint venture, which currently has a capacity of 400,000 bbl/d.

Saudi Arabia has also initiated a number of clean fuels projects to provide more ultra-low sulfur diesel fuel. The Yanbu refinery, jointly owned by Saudi Aramco and Mobil Yanbu Refining Company (a subsidiary of ExxonMobil), was upgraded to produce cleaner fuels. Similar upgrades were completed on the Jubail refinery jointly owned by Saudi Aramco and Shell Saudi Arabia Refining.

Overseas refining investments

Saudi Arabia has 2.4 million bbl/d of refining capacity overseas through joint and equity ventures in facilities in the United States, China (in Fujian Province with ExxonMobil and Sinopec), South Korea (with S-Oil), and Japan (with Showa Shell). Saudi Aramco's share of overseas ventures is 0.9 million bbl/d. In the United States, Saudi Aramco and partner Royal Dutch Shell own three Motiva joint-venture refineries in Louisiana and Texas. The three facilities currently have a total capacity of about 1 million bbl/d. Saudi Aramco owns 50% of Motiva through a subsidiary, Saudi Refining. According to the Middle East Economic Survey, Saudi Aramco is expected to invest \$100 billion domestically and overseas to expand its refining capacity to 8-10 million bbl/d.¹⁵

Security issues

The Saudi petroleum pipeline and export network (and energy sector in general) has been a terrorist target in the past. In February 2006, Saudi security prevented an attempted suicide bomb attack at the Abqaiq petroleum processing facility, after Al-Qaeda leadership called for renewed attacks against the country's economic backbone. Following the 2006 incident, the government increased the National Guard and military security force to approximately 20,000 guards, in addition to the 5,000 guards employed directly by Saudi Aramco. In addition to direct security, Saudi Arabia is known to ensure export security by maintaining *redundancy* (i.e., multiple options for transportation and export) in its oil system, in part as a form of indirect security against any one facility being disabled.

Oil exports and shipping

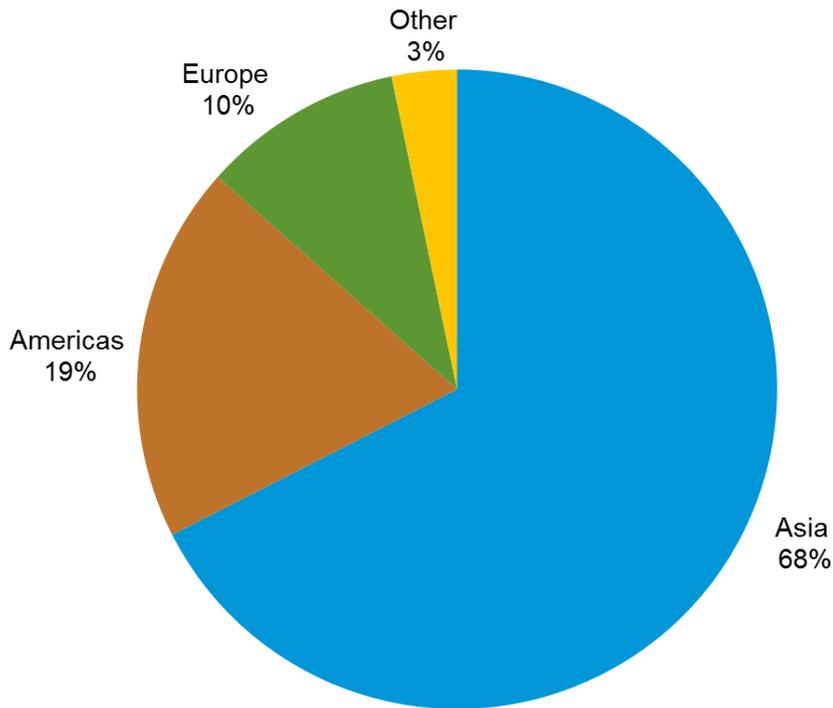
Saudi Arabia is the second-largest petroleum exporter to the United States, after Canada.

Exports

According to the Global Trade Information Services (GTIS), Saudi Arabia exported an estimated 7.7 million bbl/d of crude oil in 2013. Asia received an estimated 68% of Saudi Arabia's crude oil exports as well as most of its refined petroleum products.

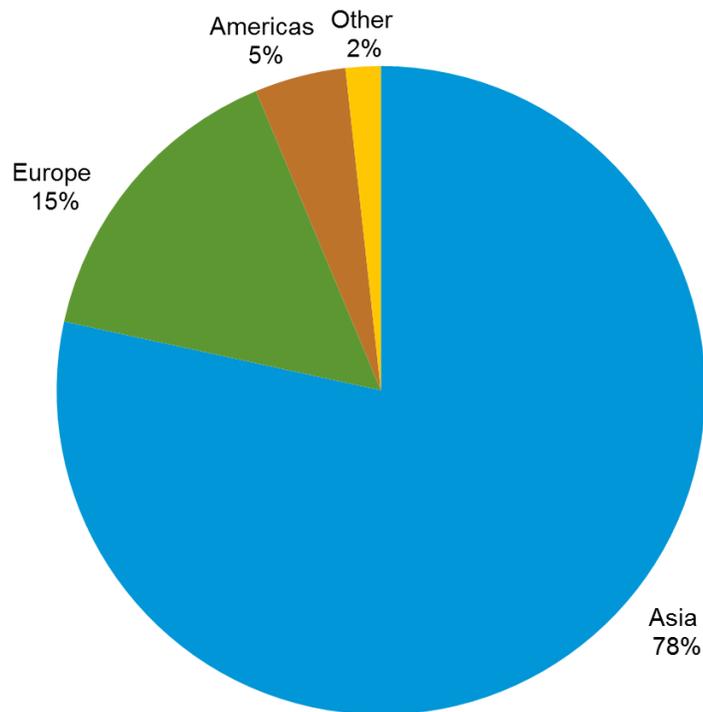
Saudi Arabia [exported](#) an average of 1.5 million bbl/d of total petroleum liquids to the United States in the first quarter of 2014, an increase of 0.4 million bbl/d from the first quarter of 2013. Since 2012, Saudi Arabia has been the second-largest petroleum exporter annually, after Canada, to the United States. In 2013, after the United States, the next four top importers of Saudi crude and petroleum products according to GTIS were [Japan](#) (1.2 million bbl/d), [China](#) (1.1 million bbl/d), [South Korea](#) (0.9 million bbl/d), and [India](#) (0.8 million bbl/d).

Saudi Arabia crude oil exports by destination, 2013



 Source: Global Trade Information Services

Saudi Arabia refined products exports by destination, 2013



 Source: Global Trade Information Services

Major ports

Saudi Arabia has three primary oil export terminals:

- The port of Ras Tanura on the Persian Gulf has an average handling capacity of 3.4 million bbl/d,¹⁶ and it handles most of Saudi Arabia's exports.
- The Ras al-Ju'aymah facility on the Persian Gulf has an average handling capacity of about 3 million bbl/d,¹⁷ and because of the availability of various Single Point Mooring buoys, the largest oil tankers can be accommodated for crude loadings.
- The Yanbu terminal on the Red Sea, from which most of the remaining volumes are exported, has an average handling capacity of 1.3 million bbl/d.¹⁸

In addition to these primary export terminals, Saudi Arabia has other smaller ports including Ras al-Khafji, Jubail, and Jeddah.

Major domestic petroleum pipelines

Saudi Aramco operates more than 12,000 miles of crude and petroleum product pipelines throughout the country, including two major pipelines:

- Saudi Arabia has the 746-mile-long East-West Pipeline, also known as Petroline, which runs across Saudi Arabia from its Abqaiq complex to the Red Sea. The Petroline system consists of two pipelines with a total nameplate capacity of about 4.8 million bbl/d. The 56-inch pipeline has a nameplate capacity of 3 million bbl/d, and its current throughput is about 2 million bbl/d. In recent years, the 48-inch pipeline had been operating as a natural gas pipeline, but Saudi Arabia moved to convert it back to an oil pipeline. The switch could increase Saudi Arabia's spare oil pipeline capacity to bypass the Strait of Hormuz from 1 million bbl/d to 2.8 million bbl/d, which is only attainable if the system is able to operate at its full nameplate capacity.¹⁹
- Running parallel to the Petroline is the 290,000-bbl/d Abqaiq-Yanbu NGL pipeline,²⁰ which serves petrochemical plants in Yanbu.

A 236-mile multi-products line between Dhahran in the Eastern Province and Riyadh and a smaller 220-mile multi-products line between Riyadh and Qassim to the north were also built in the 1980s.

International petroleum pipelines

Saudi Aramco does not operate any major functioning international pipelines.

- The Trans-Arabian Pipeline (Tapline), built in 1947 to transport crude oil from Qaisumah through Jordan to Sidon, Lebanon, has been closed, in part, since 1984. The portion of the pipeline that runs to Jordan was closed in 1990.
- The Iraqi Pipeline in Saudi Arabia (IPSA) has a capacity of 1.65 million bbl/d and runs from Iraq, through Saudi Arabia parallel to the East-West Pipeline, and ends at the port of Mu'ajjiz, south of Yanbu. The pipeline was built in 1989 but was closed in 1990 during the Persian Gulf War. Saudi Arabia then seized IPSA in 2001. The portion of the pipeline that runs parallel to the East-West Pipeline was converted to transport natural gas to power plants, while the portion of the pipeline that goes north into Iraq remains a closed, inactive oil pipeline.²¹

Saudi Arabia's only functioning international crude pipeline system is a 60-year old complex of four small underwater pipelines carrying Arabian Light crude from Saudi Arabia's Abu Safah field to Bahrain.²² This aging pipeline system is expected to be decommissioned after the construction of a new pipeline with a capacity of 350,000 running between Abqaiq and Bahrain's refinery at Sitra. The new pipeline is expected to be completed in the third quarter of 2016.

Saudi Arabia major oil and natural gas infrastructure



Source: U.S. Energy Information Administration, IHS EDIN

Shipping

Saudi Aramco's shipping subsidiary, Vela International Marine Ltd., operates 15 Very Large Crude Carriers (VLCCs) that transport crude between the Middle East, Europe, and the U.S. Gulf Coast. Vela also operates five product tankers conducting coastal trade in the Red Sea and the Persian Gulf. Vela has a large number of VLCCs and product tankers employed on time or as spot charters. In addition to tankers, Saudi Aramco owns or leases oil storage facilities around the world, including Rotterdam (3.9 million barrels),²³ Sidi Kerir (the Sumed pipeline terminal on Egypt's Mediterranean coast), and Japan (6.3 million barrels),²⁴ according to the Middle East Economic Survey.

The National Shipping Company of Saudi Arabia (also known as Bahri) is a public company that owns and operates a modern fleet of 17 VLCCs, 24 chemical tankers, and other cargo ships. The Public Investment Fund (PIF) of the Saudi Arabian

government holds 28% of the company's shares, while the remaining 72% are publicly traded shares held by the people of Saudi Arabia.

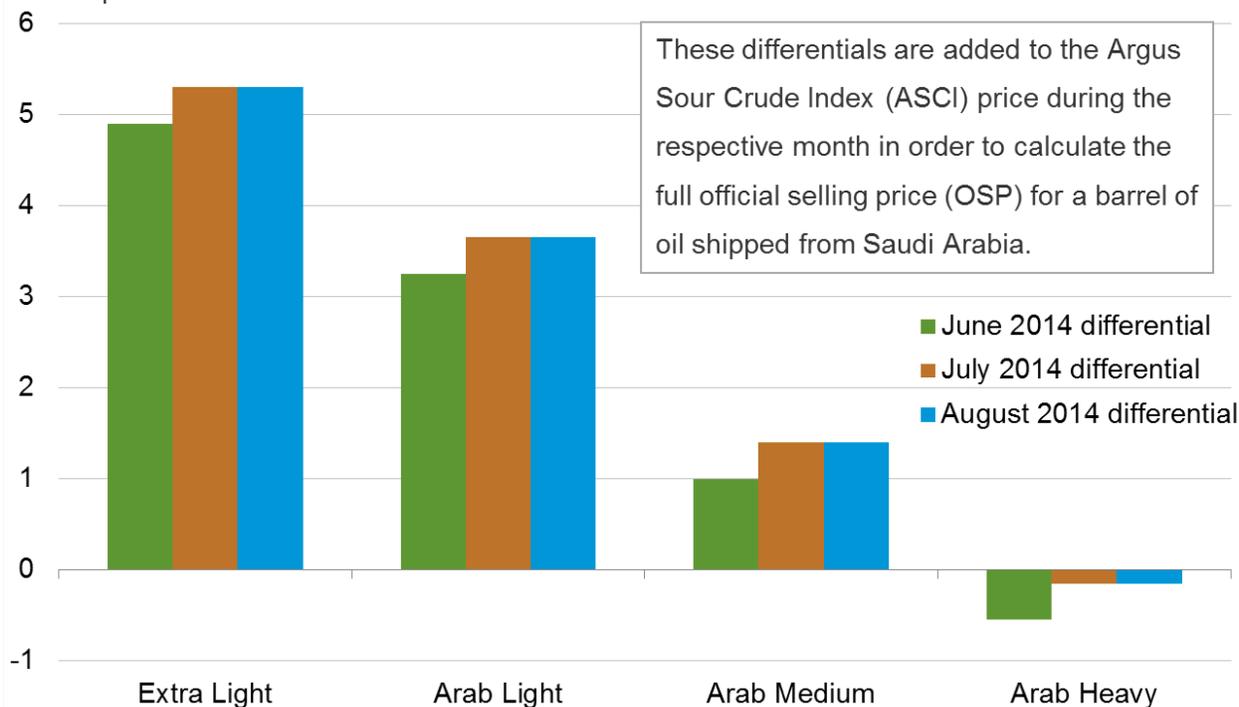
The Bahri and Vela companies announced in June 2012 that they signed a non-binding memorandum of understanding (MOU) to pursue the merger of their fleets and operations. Management responsibility for Saudi Aramco's VLCC transportation system would be implemented within the corporate structure of Bahri. The merger is expected to begin in 2014.²⁵

Crude oil pricing

Saudi Aramco determines the official selling price (OSP) of its crude oil based on the location of the consumer and the quality of crude that is shipped. The OSP is calculated by adding a differential to a specific crude oil benchmark price. For crude oil exported to Asia, the OSP is based on the average of Dubai and Oman crude prices published by the pricing agency Platts. Crude oil exported to Europe and the Mediterranean has an OSP based on the Brent Weighted Average (BWAVE) published by Intercontinental Exchange. Crude oil exported to North America has an OSP based on the Argus Sour Crude Index (ASCI), which provides an average daily assessment on the price per barrel of a basket of medium sour crudes from the U.S. Gulf Coast including the Mars, Southern Green Canyon, and Poseidon crude streams. Saudi Arabia used West Texas Intermediate (WTI) crude oil price as the benchmark prior to 2010, but the country switched to the ASCI in part because the ASCI is viewed as being more representative of the U.S. Gulf Coast sour crude market.

Saudi Aramco price differentials for crude oil exports to United States

dollars per barrel



Source: Bloomberg, L.P.

Note: Sales of Saudi Arabia crude oil to the United States are free on board (FOB) Ras Tanura.

Natural gas

Saudi Arabia has the world's fifth-largest natural gas reserves, but natural gas production remains limited.

Reserves

Saudi Arabia (including the Neutral Zone) had proved natural gas reserves of 291 trillion cubic feet (Tcf)²⁶ as of January 1, 2014, fifth largest in the world behind [Russia](#), [Iran](#), [Qatar](#), and the United States, according to OGJ. The majority of natural gas fields in Saudi Arabia are associated with petroleum deposits, or are found in the same wells as the crude oil, and production increases of this type of gas remain linked to an increase in oil production.

Production and consumption

Saudi Arabia does not import or export natural gas, so all consumption must be met by domestic production. Saudi Arabia's dry natural gas production and consumption was 3.6 Tcf in 2013. As of 2011, more than 70% of natural gas production consisted of associated gas from Ghawar, Safaniya, and Zuluf fields. Associated gas produced at Ghawar oil field alone accounts for more than 60% of total production.²⁷

Rapid reserve development is necessary for Saudi Arabia's plans to fuel the growth of the petrochemical sector, as well as for power generation and for water desalination. All current and future gas supplies (except NGLs) reportedly remain earmarked for domestic use, in part to minimize the use of crude oil for power generation. However, natural gas production remains limited, as soaring costs of production, exploration, processing, and distribution of natural gas have squeezed supply. The National Oceanic and Atmospheric Administration (NOAA) and the World Bank Global Gas Flaring Reduction partnership [estimate](#) that in 2011, Saudi Arabia lost 131 Bcf of gas production to flaring.

Pricing

In addition to facing domestic supply shortages, Saudi Arabia has also come under pressure internationally for its subsidized natural gas prices, which are among the lowest in the Persian Gulf region. These low prices were set when most of Saudi Arabia's gas production came from inexpensive associated gas, but they are inconsistent with the much more expensive high-sulfur gas production coming from offshore fields. As of 2013, domestic natural gas prices in Saudi Arabia are set and sold to domestic consumers at a constant \$0.75/million Btu (MMBtu), compared with an average of \$3.73/MMBtu [spot price at Henry Hub](#) in the United States, \$10.51/MMBtu in the United Kingdom,²⁸ and \$15.96/MMBtu in Japan.²⁹

Upstream developments and strategy

Although most of its natural gas reserves are from associated gas, Saudi Arabia is unlikely to boost its gas production from associated gas reserves in the near future because the country has completed its recent major oil development phase, and it has shifted its attention to natural gas and downstream petroleum activities.

Saudi Aramco has focused heavily on major offshore gas developments in the Persian Gulf. Exploration and development will also commence in non-producing areas such as the Red Sea, northern and western Saudi Arabia, and the Nafud basin, north of Riyadh. Saudi Aramco divides its exploration activities into three regions: the northwest portion of the country, the South Ghawar region, and the Rub al-Khali desert in the southern portion of the country.³⁰ Saudi Aramco also launched its Upstream

Unconventional Gas program in 2011 to access Saudi Arabia's unconventional gas resources. In its 2013 Annual Review, Saudi Aramco discussed the development of a 1,000 megawatt (MW) power plant that will use shale gas for power generation.

Upstream developments by Saudi Aramco

Saudi Aramco has focused on offshore fields in the Persian Gulf in its current five-year plan to expand its natural gas production. Three non-associated gas fields have been targeted:

- The Karan gas field, discovered in 2006, is Saudi Arabia's first offshore non-associated gas development. According to the *Arab Oil and Gas Journal*, the Karan field came online in 2012, producing 1.8 billion cubic feet per day (Bcf/d)³¹ of sour gas that is delivered via a 68-mile subsea pipeline to the Khursaniyah gas plant.³²
- The Arabiyah offshore gas field will have a production capacity of 1.2 Bcf/d.³³
- The Hasbah offshore gas field will have a production capacity of 1.3 Bcf/d.³⁴

According to OGI, Saudi Arabia has a total gas processing capacity of 11.8 Bcf/d as of January 1, 2014. The Wasit Gas Program is an initiative to develop two offshore natural gas fields, the Arabiyah and Hasbah fields, and to construct the Wasit Gas Plant capable of processing 2.5 Bcf/d of natural gas from these fields. It will be one of the largest gas plants Saudi Aramco has ever built and is scheduled to be completed in 2014. However, there have been reports of delays that may push the completion date back to 2016.³⁵

Upstream activities in contested regions

Plans to develop the offshore Dorra field (located in the Saudi-Kuwait Neutral Zone) jointly with Kuwait have met opposition because a small portion of that field is also claimed by Iran, who refers to it as the Arash field. In addition, some of the maritime borders with Kuwait and Iran remain not demarcated. The Dorra field is estimated to hold 60 Tcf. In 2013, it was reported that Saudi Arabia and Kuwait put development on hold because of issues about how to transport each country's equal share of gas onto onshore facilities.³⁶

Upstream activities in Rub al-Khali (known as the Empty Quarter)

The Saudi domestic natural gas market, traditionally the sole domain of Saudi Aramco, is slowly being opened to private investment both in exploration and distribution, and to increasing competition in the market. The key component of the non-associated gas exploration strategy relies on foreign consortiums exploring for onshore gas and condensate in the Rub al-Khali, referred to as the Empty Quarter in English, which encompasses most of the southern third of Saudi Arabia.

Saudi Arabia has had four upstream joint ventures in the Empty Quarter:

- South Rub al-Khali Company, or SRAK (a venture of Saudi Aramco and Royal Dutch Shell). In 2014, Shell ended its exploration of the Empty Quarter.
- Luksar Energy Limited (a venture of Saudi Aramco and the Russian oil company, Lukoil). In 2010, Luksar gave up 90% of its exploration area to focus on a smaller area with possible gas discoveries.³⁷
- Sino Saudi Gas Limited (a venture of Saudi Aramco and Sinopec).
- EniRepSa Gas Limited (a consortium of Saudi Aramco, the Italian oil company, Eni, and the Spanish oil company, Repsol). In 2012, both Eni and Repsol pulled out of the joint venture.³⁸

As of July 2014, these ventures did not make significant commercial discoveries, in part because development costs would be far higher than Saudi Arabia's official domestic natural gas price.

Domestic natural gas pipelines

Domestic demand for natural gas, particularly the delivery feedstock to petrochemical plants, has driven continued expansion of the Master Gas System (MGS), the domestic gas distribution network in Saudi Arabia first built in 1975. Prior to the MGS, all of Saudi Arabia's natural gas output was flared. The MGS feeds gas to the industrial cities including Yanbu on the Red Sea and Jubail.

To supply natural gas to the expanded gas processing facilities, several additions to the MGS are in the planning or construction phases. The largest pipeline to be built is the 132-mile conduit to the Rabigh complex and to the Yanbu NGL processing facility. Installation of four other pipelines will connect Manifa to the Khursaniyah gas plant and to Ras al-Zour for gas processing and raw power production.³⁹

Electricity

Saudi Arabia plans to increase electricity generating capacity to 120 gigawatts (GW) by 2032 to meet the country's rapidly growing demand for electricity.

According to the BP Statistical Review of World Energy 2014, Saudi Arabia generated 292.2 billion kilowatthours (kWh) of electricity in 2013, 7% more than in 2012 and more than double the electricity generated in 2000. Like many developing countries in the [Middle East and North Africa](#), Saudi Arabia faces a sharply rising demand for power. Demand is driven by population growth, a rapidly expanding industrial sector led by the development of petrochemical cities, high demand for air conditioning during the summer months, and heavily subsidized electricity rates. According to the Middle East Economic Survey, Saudi Arabia has the largest expansion plan in the Middle East for generation, with plans to increase generating capacity to 120 GW by 2032.⁴⁰ All existing generating capacity is powered by oil or natural gas, but Saudi Arabia plans to diversify fuels used for generation, in part to free up oil for export. The Saudi Electricity Company (SEC) has plans to reduce direct crude burn for electricity generation by more than 500,000 bbl/d by switching to natural gas.⁴¹ By 2032, Saudi Arabia plans to add 41 GW of solar power, 18 GW of nuclear power, and 4 GW from other renewable sources to expand electricity supply.⁴²

Sector organization

SEC is the largest provider of electricity in the Saudi Arabia, with total available generating capacity of 58 GW.⁴³ The state-owned Saline Water Conversion Corporation (SWCC), which provides most of the Saudi Arabia's desalinated water, is the second-largest generator of electricity. SWCC plans to rapidly increase its desalination capacity, with an equivalent increase in generation capacity. Privately-owned independent water and power plants also provide electricity to the grid. Saudi Aramco continues to build cogeneration plants to generate power for its own needs at various oil facilities.

Saudi Arabia is moving to create a more competitive power market through a series of physical and regulatory changes. In 2013, the Electricity and Cogeneration Regulatory Authority (ECRA) allowed Saudi Aramco to sell any excess electricity it produced through the intermediary of SEC, according to the *Arab Oil and Gas Journal*.⁴⁴ According to ECRA, Saudi Arabia has to invest about \$140 billion through 2020 to increase SEC generating capacity to 71 GW and to satisfy increasing electricity demand.⁴⁵ In

2014, ECRA hired HSBC Holdings to explore splitting SEC into four separate power generation companies, in an attempt to privatize the electricity market.

Physical improvements will also be needed to allow more companies to sell power to the grid. SEC has ongoing and planned projects that will link power plants in the eastern, western, and southern portions of the country together. In order to meet peak demand requirements, Saudi Arabia is participating in the Gulf Cooperation Council's efforts to link the power grids of member countries. The Gulf Cooperation Council is composed of six countries. Saudi Arabia has also discussed a 3 GW cable link with [Egypt](#), whose peak electricity demand hours vary from those of Saudi Arabia. The power link is estimated to cost \$1.6 billion and bidding for the project is expected to begin in 2015.⁴⁶ Expansions to the power grid will allow Saudi Arabia to improve access to back up power generation from renewable sources.

Notes

- Data presented in the text are the most recent available as of September 10, 2014.
 - Data are EIA estimates unless otherwise noted.
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